# ANNUAL REPORT

OF

CDS Stoneridge Utilities, UC NAME 2016 MAR 28 AM 9: 38

IDAHO PUBLIC

OTILITIES COMMISSION

264 Stoneridge Rd., Blanchard, ID 83804
ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 2015

# **ANNUAL REPORT FOR WATER UTILITIES TO** THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING 31-Dec-15

#### **COMPANY INFORMATION**

1 Give full name of utility	CDS Stoneridge Utilities, LLC	
2 Date of Organization	Apr-01	
3 Organized under the laws of the state of	of Utah	
4 Address of Principal Office (number &		
5 P.O. Box (if applicable)	, <u> </u>	5
6 City	Murray	
7 State	Utah	
8 Zip Code	84107	
9 Organization (proprietor, partnership, c	corp.) partnership	
10 Towns, Counties served	Stoneridge Resort and Golf Course Co	mmunity
	Blanchard, Idaho	
11 Are there any affiliated companies?	yes	
If yes, attach a list with names, add	resses & descriptions. Explain any services	
provided to the utility.		
12 Contact Information	Name	Phone No.
President (Owner)	Dean Allara	(208) 437-3148
Vice President		
Secretary		
General Manager	Brad Hansen	(208) 437-3148
Complaints or Billing	Brad Hansen	(208) 437-3148
Engineering	Brad Hansen	(208) 437-3148
Emergency Service	Keith Rusho	(208) 437-3148
Accounting	Kevin Anderson	(801)284-2939
13 Were any water systems acquired during	ng the year or any additions/deletions made	
to the service area during the year?	No	0
If yes, attach a list with names, addr provided to the utility.	resses & descriptions. Explain any services	
14 Where are the Company's books and re	ecords kept?	
Street Address	5295 Commerce Drive, Suite 175	
City	Murray	
State	<u>Utah</u>	
Zip	<u>84107</u>	

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	NAME:	CDS Sto	oneridge Utilities,	LLC		
		COMPANY INFO	RMATION (Cont	.)		
		For the Year Ended				
15	Is the sy	stem operated or maintained under a				
		service contract?		No		
16	If yes:	With whom is the contract?				
	•	When does the contract expire?				
		What services and rates are included?				
		_				
17	Is water	purchased for resale through the system	?	No		
18	If yes:	Name of Organization				
		Name of owner or operator				
		Mailing Address				
		City				-
		State				
		Zip _				
				Gallons/CCF	\$Amount	
		Water Purchased				
19	Has any	system(s) been disapproved by the				
		Idaho Division of Environmental Quality?	•	No		
	If yes, a	ttach full explanation				
20	Has the	Idaho Division of Environmental Quality				
		recommended any improvements?		No		
	If yes, a	ttach full explanation	See letters and re	esponses attached		
21	Number	of Complaints received during year conce	erning:			
		Quality of Service		0		
		High Bills		0		
		Disconnection		0		
22	Number	of Customers involuntarily disconnected		0		
23	Date cus	stomers last received a copy of the Summ	nary			
		of Rules required by IDAPA 31.21.01.70		1-Mar-15		
	Attach a			eceive a copy also.		
24		ificant additions or retirements from the				
	-	Plant Accounts occur during the year?		No		

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If yes, attach full explanation and an updated system map

# **REVENUE & EXPENSE DETAIL**

	ACCT	For the Year Ended 31-Dec-19	5		
-	ACCT #	DESCRIPTION 400 REVENUES			
1	460	Unmetered Water Revenue			
2	461.1	Metered Sales - Residential	130,241	3	
3	461.2	Metered Sales - Commercial, Industrial	22,613	1	
4	462	Fire Protection Revenue		·	
5	464	Other Water Sales Revenue	10,587	2	
6	465	Irrigation Sales Revenue	49,492	0	
7	466	Sales for Resale			
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		212,932	
9	* DEQ I	Fees Billed separately to customers		Booked to Acct #	
10	** Hook	up or Connection Fees Collected	10,587	Booked to Acct #	323200
11	***Com	mission Approved Surcharges Collected		Booked to Acct #	
		401 OPERATING EXPENSES			
12	601.1-6	Labor - Operation & Maintenance	17,530	1	
13	601.7	Labor - Customer Accounts			
14	601.8	Labor - Administrative & General	14,302	2	
15	603	Salaries, Officers & Directors			
16	604	Employee Pensions & Benefits	5,990	3	
17	610	Purchased Water			
18	615-16	Purchased Power & Fuel for Power	12,696		
19	618	Chemicals	889		
20	620.1-6	Materials & Supplies - Operation & Maint.	14,538	5	
21	620.7-8	Materials & Supplies - Administrative & General	4,299	4	
22	631-34	Contract Services - Professional			
23	635	Contract Services - Water Testing	18,198	9	
24	636	Contract Services - Other			
25	641-42	Rentals - Property & Equipment	1,256		
26	650	Transportation Expense	4,194	4	
27	656-59	Insurance	1,118	6	
28	660	Advertising			
29	666	Rate Case Expense (Amortization)	-		
30	667	Regulatory Comm. Exp. (Other except taxes)			
31	670	Bad Debt Expense	0		
32	675	Miscellaneous	3,315		
33	Total O	perating Expenses (Add lines 12 - 32, also enter on	Pg 4, line 2)	98,323	

# Name: CDS Stoneridge Utilities, LLC

# **INCOME STATEMENT**

		For Year Ended 12/31/2015	
	ACCT #		_
1		Revenue (From Page 3, line 8)	212,932
2		Operating Expenses (From Page 3, line 33) 98,323	3
3	403	Depreciation Expense 47,000	)
4	406	Amortization, Utility Plant Aquisition Adj.	_
5	407	Amortization Exp Other	_
6	408.10	Regulatory Fees (PUC)644	<u>1</u>
7	408.11	Property Taxes 3,025	5
8	408.12	Payroll Taxes 9,106	8
9A	408.13	Other Taxes (list) DEQ Fees	_
9B			_
9C			_
9D			_
10	409.10	Federal Income Taxes	_
11	409.11	State Income Taxes	_
12	410.10	Provision for Deferred Income Tax - Federal	_
13	410.11	Provision for Deferred Income Tax - State	_
14	411	Provision for Deferred Utility Income Tax Credits	_
15	412	Investment Tax Credits - Utility	_
16		Total Expenses from operations before interest (add lines 2-15)	158,099
17	413	Income From Utility Plant Leased to Others	
18	414	Gains (Losses) From Disposition of Utility Plant	
19		Net Operating Income (Add lines 1, 17 &18 less line 16)	54,832
20	415	Revenues, Merchandizing Jobbing and Contract Work	
21	416	Expenses, Merchandizing, Jobbing & Contracts	
22	419	Interest & Dividend Income	
23	420	Allowance for Funds used During Construction	
24	421	Miscellaneous Non-Utility Income	
25	426	Miscellaneous Non-Utility Expense	
26	408.20	Other Taxes, Non-Utility Operations	
27	409-20	Income Taxes, Non-Utility Operations	
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)	
29		Gross Income (add lines 19 & 28)	54,832
30	427.3	Interest Exp. on Long-Term Debt	5,538
31	427.5	Other Interest Charges	
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)	49,294

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# **ACCOUNT 101 PLANT IN SERVICE DETAIL**

For Year Ended \_\_\_\_\_12/31/2015

	SUB		Balance Beginning	Added During	Removed During	Balance End of
	ACCT #	# DESCRIPTION	of Year	Year	Year	Year
1	301	Organization _				
2	302	Franchises and Consents				
3	303	Land & Land Rights				
4	304	Structures and Improvements	754,422	14,455		768,877
5	305	Collecting & Impounding Reservoirs		×		
6	306	Lake, River & Other Intakes				
7	307	Wells _				
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains	66,238			66,238
10	310	Power Generation Equipment				
11	311	Power Pumping Equipment _	91,383			91,383
12	320	Purification Systems	5,078			5,078
13	330	Distribution Reservoirs & Standpipes _				
14	331	Trans. & Distrib. Mains & Accessories _				
15	333	Services _				
16	334	Meters and Meter Installations	289			289
17	335	Hydrants _	13,823			13,823
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment	3,051			3,051
20	340	Office Furniture and Equipment		382		382
21	341	Transportation Equipment				
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment _				
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE	934,284	14,837	0	949,121
		(Add lines 1 - 28)	Enter beg	inning & end of yea	r totals on Pg 7, I	Line 1

Name:	CDS Stoneridge Utilities, LLC
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# **ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL**

For Year Ended 31-Dec-15

	SUB ACCT#	# DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements		538,366	575,803	37,437
2	305	Collecting & Impounding Reservoirs				
3	306	Lake, River & Other Intakes				
4	307	Wells				
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains		52,808	56,480	3,672
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment		71,713	76,700	4,987
9	320	Purification Systems		2,253	2,410	157
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories				
12	333	Services				
13	334	Meters and Meter Installations		1,423	1,522	99
14	335	Hydrants		8,325	8,904	579
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment		997	1,066	69
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)		675,885	722,885	47,000

Enter beginning & end of year totals on Pg 7, Line 7

Name:	CDS Stoneridge Utilities,	LLC
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# **BALANCE SHEET**

For Year Ended 31-Dec-15

		<u>ASSETS</u>	Balance	Balance	Increase
	ACCT :	# DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	934,284	949,121	14,837
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)	934,284	949,121	14,837
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	675,885	722,885	47,000
8	108.2	Accum. Depr Utility Plant Lease to Others			
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	258,399	226,236	-32,164
14	123	Investment in Subsidiaries			
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	7,917	1,076	-6,841
18	135	Short Term Investments			
19	141	Accts/Notes Receivable - Customers	8,150	8,644	494
20	142	Other Receivables			
21	145	Receivables from Associated Companies			
22	151	Materials & Supplies Inventory	0	0	0
23	162	Prepaid Expenses	0	962	962
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)	16,067	10,681	-5,386
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges			
31		Total Assets (Add lines 13, 16 & 26 - 30)	274,466	236,917	-37,549

# **Balance Sheet**

# For Year Ended 12-31-15

			Balance Beginning	Balance End of	Increase or
			of Year	Year	(Decrease)
	207-13	Miscellaneous Capital Accounts	123,223	123,223	0
	214	Appropriated Retained Earnings			
	215	Unappropriated Retained Earnings	-463,741	-414,447	49,294
	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	-340,518	-291,224	49,294
9	221-2	Bonds			
	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable	12,895	525	-12,370
13	232	Notes Payable	312,842	284,997	-27,845
14	233	Accounts Payable - Associated Companies	323,428	341,677	18,249
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities	15,078	1,700	-13,378
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction			
28	272	Accum. Amort. of Contrib. in Aid of Const. **			
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	664,243	628,899	-35,344
31	TOTAL	LIAB & CAPITAL ( Add lines 8 & 30)	323,725	337,675	13,950
		** Only if Commission Approved			

\*\* Only if Commission Approved

	Name: <u>CDS Stoneridge Utilities, LLC</u>			_	
	STATEMEN	T OF RETAINED	DEARNINGS		
	For Year Ended	31-Dec-1	5	_	
1	Retained Earnings Balance @ Beginning of Year	r		-340,518	
2	Amount Added from Current Year Income (From			49,294	
3	Other Credits to Account	,			
4	Dividends Paid or Appropriated				
5	Other Distributions of Retained Earnings				
6	Retained Earnings Balance @ End of You	ear		-291,224	
	040	TAL 0700K D	- <del>-</del> • ·		
	CAP	ITAL STOCK DE		No Charas	Dividende
7	Description (Class Box)/also ata)		No. Shares	No. Shares	Dividends Paid
/	Description (Class, Par Value etc.)		Authorized	Outstanding	Paid
	Stoneridge Utilities LLC				
	is accounted for as a partnership		no stock		
	is accounted for as a partitioning		110 OLOOK		
				•	
	DETA	AIL OF LONG-TE	RM DEBT		
		Interest	Voorand	Interest	Interest

	Interest	Year-end	Interest	Interest
Description	Rate	Balance	Paid	Accrued
Note from Department of				
Environmental Quality	2.00%	284,997	5,538	

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	Name: <u>CDS St</u>	oneridge Utilities,	LLC	_	
	SYSTE	M ENGINEERING	S DATA		
	For Year Ended				
				-	
1	Provide an updated system map if significant cha	anges have been	made to the system	n during the year.	
2	Water Supply:		Type of Treatment:		Water Supply
		Rated	(None, Chlorine	Annual	Source
	Duman Designation on location	Capacity	Fluoride	Production	(Well, Spring,
	Pump Designation or location	(gpm)	Filter etc.)	(000's Gal.)	Surface Wtr)
	Well #1 E005117		Chlorine	56,134	
	Well #1 E005118		Chlorine	back-up	Well
	Well #3 D0040131	600	Chlorine	68,381	vveii
3	System Storage:				
		Total	Usable	Type of	
		Capacity 000's	Capacity 000's	Reservoir	Construction
	Storage Designation or Location	Gal.	Gal.	(Elevated, Presurized, Boosted)	(Wood, Steel Concrete)
	Storage tank 1/4 mile west of wells	315,000		Elevated	Concrete
	2 storage tanks 1 mile west of wells	20,000	20,000	buried	Steel
	4 storage tanks 1 mile west of wells	12,000	12,000	buried	Concrete
				i	

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

	SYSTE For Year Ended	M ENGINEERING (continued) 31-Dec-15	DATA		
4	Pump information for ALL system pumps, includi	ing wells and boost	ers.		
	Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
	Pump #1 line shaft turbine	125	1,000	115	120,250 kwh
	Pump #1 line shaft turbine	0	0	0	backup
	Pump #3 submersible	100	600	115	120,250 kwh
	** Submit pump curves unless previously pro Attach additional sheets if inadequate space i			ities added this	year.
5	If Wells are metered:  What was the total amount pumped this	year?			124.5 million ga
	What was the total amount pumped duri	ing peak month?			30.6 million galle
	What was the total amount pumped on t	the peak day?			.987 million gall
6	If customers are metered, what was the total amount	ount sold in peak m	onth?		29.2 million galle
7	Was your system designed to supply fire flows?  If Yes: What is current system rating?			,	yes 5
8	How many times were meters read this year?  During which months?				8 April to Novemb
9	How many additional customers could be served except a service line and meter?	with no system imp	provements		713
	How many of those potential additions a	re vacant lots?			500
10	Are backbone plant additions anticipated during to lf Yes, attach an explanation of project		l costs!		no
11	In what year do you anticipate that the system ca will have to be expanded?	ipacity (supply, stor	age or distribution)		2024/2025

CDS Stoneridge Utilities, LLC

Name:

Name:	CDS Stone	eridge Utilities, LLC	
		ENGINEERING DATA	
		(continued)	
	For Year Ended	31-Dec-15	

# FEET OF MAINS

1	Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
	10"	1355'			1355'
	8"	11,390'	1065'		12,455'
	6"	11,550'			11,550'
	4"	9,500			9,500'
	3"	27,900'			27,900'
	2"	4,250'			4,250'
	12"	100'			100'

# **CUSTOMER STATISTICS**

		Number of Custo	mers Thou	usands of Gallons	Sold
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential	343	340	42,343	36,713
2B	Commercial	15	15	74,144	61,506
2C	Industrial				
3	Flat Rate:				
3A	Residential				
3B	Commercial				
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection				
6	Street Sprinkling				
7	Municipal, Other				
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	358	355	116,487	98,219

# **CERTIFICATE**

State of Idaho (Itah )
County of Salt Lake)
WE, the undersigned Dean Allara
and Kevin Anderson
of the <u>Stoneridge</u>
utility, on our oath do severally say that the foregoing report has been prepared under our direction,
from the original books, papers and records of said utility; that we have carefully examined same, and
declare the same to be a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter and thing therin set forth, to the best of our
knowledge, information and belief.
(Chief Officer)
Kein anderm
(Officer in Charge of Accounts)
Subscribed and Sworn to Before Me
this 22 nday of March, 2016
NOTARY PUBLIC

gdk/excel/jnelson/anulrpts/wtrannualrpt



My Commission Expires 11-10-19

# Stoneridge Water Company

P.O. Box 298, Blanchard, ID 83804 Phone: (208) 437-2180 Fax: (208) 437-2181

#### Summary of Rules

#### To Our Water Customers:

This is a summary of the rules for service for all Stoneridge Water Company customers as determined by the Idaho Public Utilities Commission (IPUC). These rules cover the rights and responsibilities of the Customer and the Utility. Please review the new approved rate schedule under "Notification and Billing."

If you have any questions concerning this information please contact us or you can directly contact the IPUC, P.O. Box 83720, Boise, ID 83720-0074, 1-800-432-0369.

#### TERMINATION WITH PRIOR NOTICE

With proper customer notice Stoneridge Water Company may deny or terminate water service for one of the following reasons:

- 1. Non-payment of a past due bill or payment of a past due bill with an NSF check.
- 2. Failure to honor the terms of a payment arrangement.
- 3. Obtaining service by false identity.
- 4. Refusing to allow access to the water meter shut-off valve.
- 5. Willfully wasting service through improper equipment or otherwise.
- 6. Failure to apply for service.

#### TERMINATION WITHOUT PRIOR NOTICE

Stoneridge Water Company may deny or terminate water service without notice for one of the following reasons:

- 1. A situation exists that is immediately dangerous to life, physical safety or property.
- 2. To prevent a violation of federal, state or local safety or health codes.
- 3. Service is obtained, diverted or used without the authorization of Stoneridge Water Company.
- 4. Stoneridge Water Company has diligently attempted to notify you of termination and has been unable to contact you.
- 5. If ordered by any court, The Commission or any other duly authorized public authority.

#### **NOTIFICATION AND BILLING**

- Meters will be read on the first business day of each month (weather providing). Bills will be sent out by the 10<sup>th</sup> with payment due by the 25<sup>th</sup> of each month. The basic monthly fee is determined by meter size and is as follows:
  - a.) 0.75" \$24.00 per month; 1.00" \$42.67 per month; 1.50" \$96.00 per month; 2.00" \$170.67 per month; 2.50" \$266.67 per month; 3.00" \$384.00 per month; 4.00" \$682.67 per month; and 6.00" \$1,536.00 per month. The commodity charge is \$0.79/1,000 gallons, with the exception of the Golf Course whose charge is \$0.71/1,000 gallons. This reflects a 10% discount because of its interruptible, off-peak usage capabilities.

- b.) In addition, Happy Valley Ranchos Water Customers and other customers connected to that part of the water system shall pay a surcharge of \$16.83 per month for loan costs.
- 2. A billing will be considered past due (60) days after the billing date. A written Initial Notice must be mailed at least (7) seven days before the proposed termination date. A written Final Notice will be mailed on the expiration date of the Initial Notice. There will be a Grace Period of (7) seven days after the Final Notice has been mailed.
- 3. At least (24) twenty-four hours before the service is terminated a notice will be left at the property advising you of the steps needed to have services restored.
- 4. When the (24) twenty-four hour period has ended another attempt will be made to contact you in person or by telephone before service is terminated.
- 5. Only a (24) twenty-four hour notice is required if you do not make an initial payment according to the payment arrangement or the initial payment is not honored by the bank.

# PAYMENT ARRANGEMENTS AND SPECIAL CIRCUMSTANCES

If you cannot pay your billing in full or you receive a notice of termination, please call our office at (208) 437-2180. Payment arrangements can be made to avoid termination of service. If you cannot pay your bill and a member of your household is seriously ill or there is a medical emergency, Stoneridge Water Company will postpone termination of service for (30) thirty days. A written certification is required from a licensed physician or public health official stating the name of the person who is ill, and the name, title and signature of the person certifying the serious illness or medical emergency.

#### COMPLAINT PROCEDURES

If at any time you have a complaint concerning the termination of service, policies and practices or any other matter regarding our service please contact Stoneridge Water Company, in person, by telephone or in writing. Your complaint will be investigated promptly and thoroughly. You will be notified orally or in writing the results of the investigation and we will make every effort to resolve the complaint. If you are dissatisfied with the proposed resolution of your complaint, you may ask the IPUC to review the matter. Your request may be done orally or in writing. Your service will not be disconnected while the complaint is being investigated by the utility or the IPUC.

### RESTRICTION OF TERMINATION OF SERVICE

Service will not be disconnected on Friday after 12:00 noon or on a Saturday, Sunday, Legal Holidays recognized by the state of Idaho, or after 12:00 noon on any day immediately before any legal holiday. Service will only be terminated between the hours of 8:00am and 4:00pm. The employee sent to the premises to terminate service will identify himself/herself to you and state the purpose of the visit. This person is authorized to accept payment in full.

#### HOOK-UP

The company reserves the right to deny hook-ups during the winter months due to adverse weather conditions. New hook-ups will be scheduled as soon as weather conditions permit.

# HOOK-UP CHARGES AND MONTHLY FEES

A one time hook-up charge of \$1,200.00 will be paid in advance for any new service hook-up. The extra costs of any out-of-the-ordinary circumstances requiring additional equipment or special construction techniques involved in the installation of a new service connection will be agreed to in advance and put into writing by the customer and the company. Only one residence per hook-up is allowed. Any irrigation usage will now be metered. The monthly rate is as appears on Page One under "Notification and Billing". Payment is due by the 25<sup>th</sup> of the month, bills will be considered delinquent by the 30<sup>th</sup> of the month. Arrangements can be made to pay in advance monthly, quarterly, semi-annually or annually.

#### RECONNECTION FEE

If water service is terminated, the balance in full, plus a reconnect fee of \$18.50 (during office hours) or \$33.50 (after hours) is due if reconnection is done within 30-days. After 30-days the reconnect fee is as follows:

METER SIZE:	RECONNECT FEE AFTER 30-DAYS:
0.75	\$65.00
1.00	\$116.00
1.50	\$260.00
2.00	\$462.00
2.50	\$722.00
3.00	\$1,040.00
4.00	\$1,849.00
6.00	\$4,160.00

NO ONE EXCEPT AN AUTHORIZED AGENT OF THE COMPANY SHALL TAMPER WITH COMPANY'S LOCKING VALVE AND METER.

#### Addendum to item #11

# **CDS Stoneridge Partners**

This entity is a major equity holder of Stoneridge Utilities, Land and Golf The ownership consists of several limited partners with Dean Allara, Chris Young, and Dan Stanger as general partners

# CDS Stoneridge Land

This is a sister company of Stoneridge Utilities and is owned by CDS Stoneridge Partners

# **CDS Stoneridge Golf**

This is a sister company of Stoneridge Utilities and is owned by CDS Stoneridge Partners

These entities all have the same addresses as that of Stoneridge Utilities.

They provide administrative, management and financial services to Stoneridge Utilities.